

Smart Solutions for Today's Geoscientist



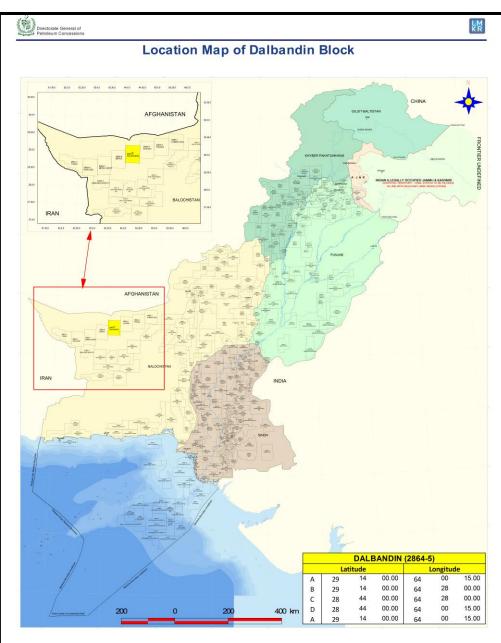
## BLOCK: DALBANDIN (2864-5)

**ONSHORE BLOCK BIDDING ROUND 2025** 

MINISTRY OF ENERGY PETROLEUM DIVISION (DGPC)

# Introduction

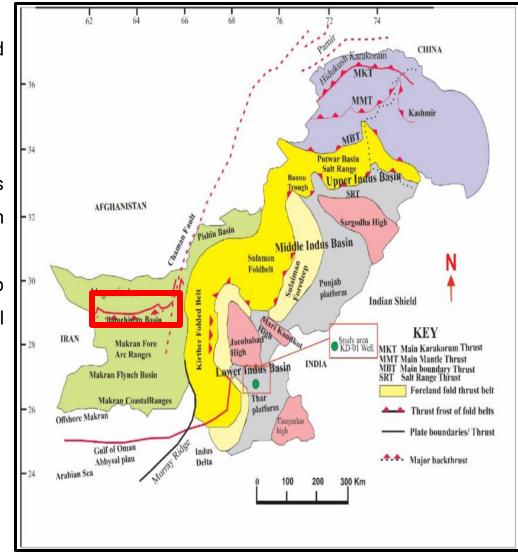
- Dalbandin Block covers an area of 2497.99 Sq. Kms.
- Location: Chagai district, Balochistan, Pakistan
- Geological Basin: Balochistan, Basin Pakistan.
- The block falls in Prospectivity Zone I (F).
- Estimated Resources of the Balochistan Basin:
  - Oil: 8,676 million barrels
  - Gas: 78 trillion cubic feet
- The Block is surrounded by Chaghai block (East ) and Merui block (West). Kharan, Kharan-West and Kharan-East blocks are present in the South of this block.



DALBANDIN (2864-5)		Available Data		Total Area (Sq. Kms)	Area by District	Percentage %	Districts
Zone	I (F)	2D Seismic (L.Kms)	NA				
Grid Area	33.29	3D Seismic (Sq.Kms)	NA	2,497.99	2497.99	100.00	Chagai
Province	Balochistan	No. Wells	NA	]			

# **Geological Map**

- The subduction of Arabian plate beneath the Indo-Pak subcontinent produced variable compressional structures in Baluchistan Basin.
- Towards the Makran area, these fold beds are much more pronounced.
- Chaghai Magmatic arc is also a consequence of these collisions.
- The anticlinal structures produced along with a combination of thrust faults and anticlines act as favorable environments for hydrocarbon accumulation in the area.
- Towards the west, along the Afghanistan boundary is the Chamman strike slip fault (a transform fault) having characteristics associated with compressional components.





# **Petroleum System**

#### Source Rock:

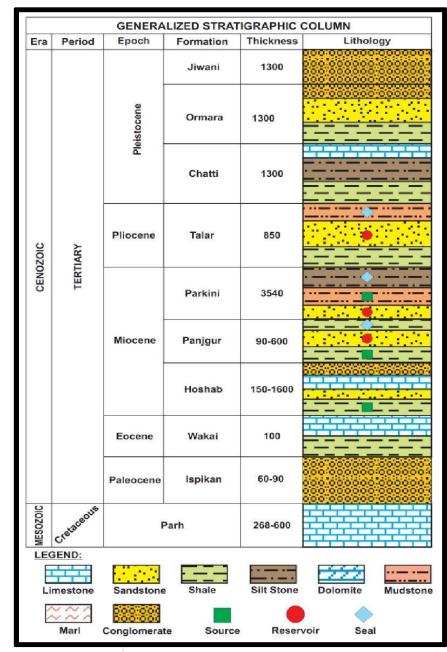
- 1. The main source rock of Makran Fold-belt include shales of Oligocene (Hoshab Formation), Miocene (Panjgur and Parkini Formation) and Pliocene (Talar Formations).
- 2. The estimated organic matter for the source rocks ranges from about 0.48 wt. % to 5.62 wt. % TOC with gas generation potential.

#### Reservoir Rock:

- 3. Middle to Upper Miocene turbidities of Panjgur and Parkini Formation are considered as reservoir rocks.
- 4. Lithologically turbidities are fine to coarse grained sandstones with shale intercalations. Panjgur samples show sandstone porosities of up to 17.34%.

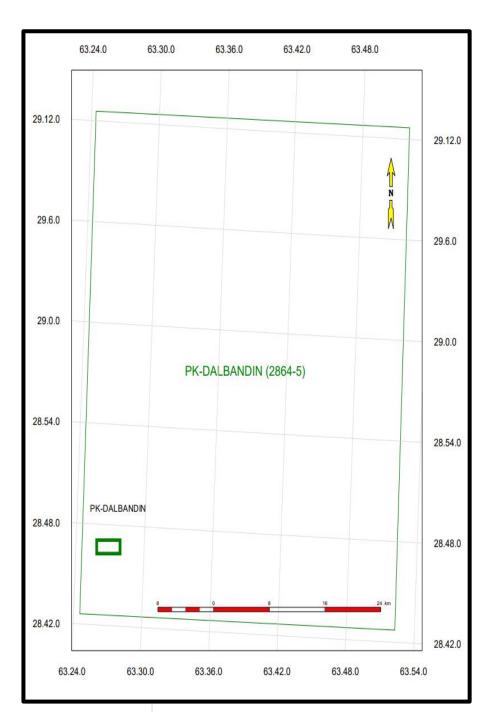
#### Seal:

5. Shale horizons of abyssal sediments in Panjgur and Parkini formations are characteristically fine grained and well cemented which might provide an adequate seals



# Prospectivity

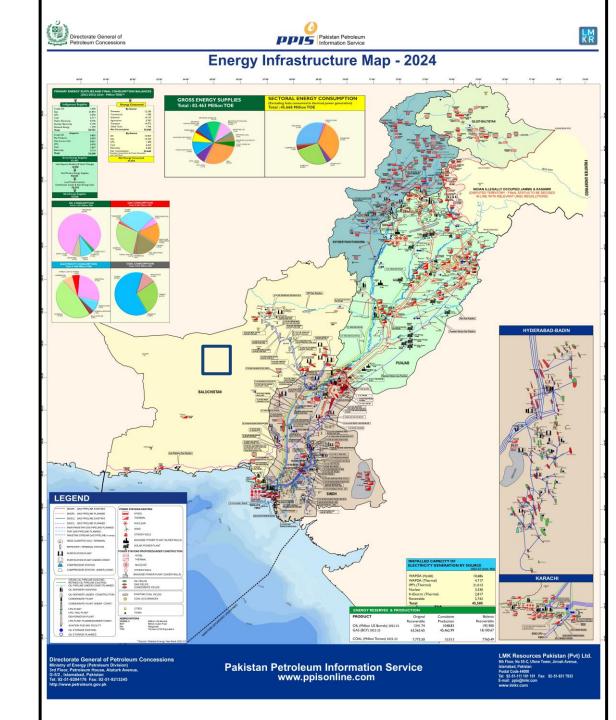
No seismic acquired.





## Infrastructure Map

- Government support to companies for infrastructure development.
- Thermal power stations exist near the block.





### **Investment Benefits**

- High risk, high reward.
- Largest gas discovery in the geographic province.
- Moderate cost on infrastructure development within limited timeframe.
- Return on Investment within 3 years.
- Attractive government policies for foreign investors.
- Excellent purchase rate set by the Government against the discovered commodity.
- Government will guarantee to buy the gas or oil discovered.
- Attractive price in case of tight gas discovery.



# **Block Summary**

Item	Indicators			
Probable multiple sources in the region	Positive Indicator			
Discoveries in Geographical Province	Positive Indicator			
Nearby Infrastructure	Positive Indicator			
ROI in 3 Years	Positive Indicator			



**THANK YOU** 



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